WATER UTILITY ANNUAL REPORT

(Class "C" Companies)

OF

Lake Wyle will While LLC Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2021

1	alendar Year Ending	December 31, 2021
		or
	Fiscal Year Ending _	



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FOR THE YEAR ENDED 2021

(Company Name)

GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2022, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2022 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

- (Company Name)

 GENERAL INSTRUCTIONS
 (Continued)

 13. Throughout this report, money items will be rounded to the nearest dollar.

 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.

 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.

 16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, company information ON THE SAME FORM!

 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.
2. Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties effective dates and also reference the Commission authorization, including docket numbers.
4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year.
7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the natural and purpose of these changes or amendments. Note any filing with the Commission.
10. Other changes not provided for elsewhere.

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

FOR THE YEAR ENDED 2021

(Company Name)

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION	(legal title)		
PSC/ORS No. Check Business Structure & Indicate Date Name of Company:	Sole Proprietorship Partnership Lake by lie with Utilities, LLC	Corporation h/24/15	
Doing Business As:			\dashv
Street Address:	1295 State ine Rd.		
City: LKe Ly	fie State: SC	Zip Code: 257	70
Mailing Address:			_
City:	State:	Zip Code	
Telephone No. (Include	: Area Code):		2000
(b) State whether the respon respective interests.	dent is a firm or partnership. If a partnership, give the names of the partners and	the proportion of their	
(c) State the kinds of busine that fact.	ss, other than Water Utility, in which the respondent was engaged at any time do	iring the year. If none, state	
expiration of their respec	the addresses of the Board of Directors, if any, of the respondent at the close of the tive terms. If any person abandoned, resigned from, or was removed from a directive terms are apartnership, give the names of the partners and design	ectorship during the year, give	
Name of Director	Office Address		erm .nds
michael Comlon		11/24/15 cm	Hd.
Chis Barry		4/24/8 Ln	110-

FOR THE YEAR ENDED 2021

Date of Entry

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

itle of Officer	Name of Person Holding Office	Office Address	Entry
resident	michael Conton		
Vice-President	Chis Berry		
ecretary	Chin Barry		
reasurer	Chris Barry		
en. Manager or Supt.			
) Give the date of inco	rporation of respondent and the name of the	North Cashin	ration was organized.
CONTACT (for	purpose of this report)		
	purpose of this report)	·y	
ontact Name:		Telepl	hone:
Contact Name:	Chris Ba	Telepi	hone:
Contact Name: Title: Email Address:	Chris Ba	Telepi	
Contact Name: Fitle: Email Address:	Chris Ba	Telepi	

CERTIFICATION

me: Chris Bary	Title: Coo
gnature:	Date: 4/5/22

PHYSICAL DESCRIPTION:

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

Description of water system:				
Description of water system.		Carriage	Qos de	stiel Hands 1 . Als
18,000 Feet of 6 FVC WAR	11.	30,000	V V	ATTO THEATED SOLVE
18,000 Feet of 6" PUC water 22,000 ge	3/10- 3/4	rage		
				2' × "
		430/31201	1	
Setting basins - humber and size.	None			
Equipment - description and make:	1037-			
Is fire protection provided by system?				
Number of fire hydrants in use:	2			
Number of the hydrants in use.	-			
Kind of Pipe	Diameter	Beginning	Removed /	End of
(Cast Iron, Galvanized Iron, Coated Steel, etc.)	of Pipe	of Year	Abandoned	Year
(Cubi non, curi una	(inches)	(feet)	(feet)	(feet)
PUC	G "	18,000	0	18,000

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

		Ov	ned by Utility		Owned by	
Size and Description	Beginning of year	Added	Retired or Abandoned	End of Year	Customers end of Year	
Meters in use and in stock						
3/4"						
1"						
1 1/4"						
1 1/2"						
1 3/4"						
2"						
other size						
Total Meters in use and in stock	(
Meters in stock only - all sizes						
Services in use (feet)						
Iron pipe						
Lead and copper pipe						
Total services in use (feet)	13,000			18,000		
Services not in use (feet)						
Iron pipe	. svoten noscilismo					
Lead and copper pipe	A STOLEMENT COME					
Total services not in use (feet)	The second section					
Total Services (feet)	18,000			18,000		

TREATMENT:

is water purified?	
Method used (sedimentation, slow or fast sand filtration, chemical, aeration, or other):	
Dimensions, sizes, and 24-hour capacities of sand filtration beds:	
Coagulants used:	
Sterilization treatment used:	
Is water fluoridated? Is water softened? Method used:	

FOR THE YEAR ENDED 2021

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system: Live wylie mobil Low water system: Live wylie mobil Subdivision	o Home Park
Total number of residential customers at the end of the fiscal or calendar year:	250
Total number of commercial customers at the end of the fiscal or calendar year: Total number of industrial customers at the end of the fiscal or calendar year:	10
Total number of customers at the end of the fiscal or calendar year:	251

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	250,000
3	103 Property Held for Future Use	
4	104 Utility Plant Purchased or Sold	
5	105 Construction Work in Progress	
6	Total Utility Plant	250,000
7	ACCUMULATED DEPRECIATION	
8	108 Utility Plant-in-Service (Schedule 202)	30,000
9	Total Accumulated Depreciation	30,000
10	UTILITY PLANT ADJUSTMENTS	
11	114 Utility Plant Acquisition (Schedule 203)	
12	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
13	Total Utility Plant Adjustments	
14	TOTAL NET UTILITY PLANT	220,000
15	OTHER PROPERTY AND INVESTMENTS	
16	OTHER PROPERTY	
17	121 Non-Utility Property	
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	
19	Total Other Property	CONTRACTOR OF THE PROPERTY OF
20	INVESTMENTS	Contract Contract
21	124 Utility Investments	
22	Total Investments	
23	TOTAL OTHER PROPERTY AND INVESTMENTS	
24	CURRENT AND ACCRUED ASSETS	
25	131 Cash on Hand	5,000
26	132 Special Deposits (Interest and/or Dividends)	500
27	141 Customer Accounts Receivable	500
28	143 Accumulated Provision for Uncollectible Accounts-Credit	
29	151 Plant Material and Supplies	
30	174 Miscellaneous Current and Accrued Assets	
31	TOTAL CURRENT AND ACCRUED ASSETS	5,500
32	DEFERRED DEBITS	
33	186 Deferred Rate Case Expense	
34	190 Accumulated Deferred Federal Income Taxes	
35	TOTAL DEFERRED DEBITS	
36	TOTAL ASSETS AND OTHER DEBITS	225,500

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

T		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	東京の表現の主要
2	201 Common Stock Issued	
3	204 Preferred Stock Issued	
4	211 Other Paid-In Capital	
5	215 Unappropriated Retained Earnings (Schedule 20	
6	218 Proprietary Capital (for proprietorships & partner	erships only)
7	TOTAL EQUITY CAPITAL	
8	LONG-TERM DEBT	
9	224 Other Long-Term Debt (Schedule 205)	
10	TOTAL LONG-TERM DEBT	0
11	CURRENT AND ACCRUED LIABILITIES	5.1
12	231 Accounts Payable	
13	232 Notes Payable	
14	235 Customers' Deposits-Billing	
15	236 Accrued Taxes, Utility Operating Income, Taxes	s Other Than Income
16	237 Accrued Interest on Long-Term Debt	
17	241 Miscellaneous Current and Accrued Liabilities	
18	TOTAL CURRENT AND ACCRUED	LIABILITIES
19	DEFERRED CREDITS	
20	252 Advances for Construction	
21	253 Other Deferred Credits, Regulatory Liabilities	
22	255 Accumulated Deferred Investment Tax Credits,	
23	TOTAL DEFERRED CREDITS	l O
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	
26	TOTAL OPERATING RESERVES	
27	CONTRIBUTIONS IN AID OF CONSTRUC	
28	271 Contributions in Aid of Construction (Schedule	e 206)
29	272 Accumulated Amortization of CIAC (Schedule	207)
30	TOTAL NET CIAC	0
31	ACCUMULATED DEFERRED INCOME T	AXES
32	281 Accelerated Amortization	
33	282 Liberalized Depreciation	
34	283 Other	
35	TOTAL ACCUMULATED DEFERRE	ED INCOME TAXES
36	TOTAL EQUITY CAPITAL AND LIABILI	TIES 225,50

All ama	Schedule 201. UTILITY PLAN' unts included in accounts for utility plant acquired as an operating unit or sys'					roparty to utility ca
T amo	unis included in accounts for utility plant acquired as an operating unit of sys	Previous	ost meatred by	lie person who ii	ist devoted the pr	Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	AMORTIZABLE	等 处理 化氯				
2	301 Organization	5-5	A COLO. D'ORNING MINORS IN THE PROPERTY.			500
3	302 Franchises					
4	Total Amortizable	500				500
5	NONDEPRECIABLE					
6	303 Land and Land Rights					
7	Total Land and Land Rights					
8	DEPRECIABLE					
9	304 Structures and Improvements					
10	305 Collecting and Impounding Reservoirs					
11	306 Lake, River and Other Intakes					
12	307 Wells and Springs	50,000				50,000
13	309 Supply Mains					
14	310 Power Generation Equipment					
15	311 Pumping Equipment					
16	320 Water Treatment Equipment					
17	330 Distribution Reservoirs and Standpipes					
18	331 Transmission and Distribution Mains	188,000				100,000
19	333 Services					
20	334 Meters and Meter Installation					
21	335 Hydrants					
22	336 Backflow Prevention Devices					
23	339 Other Plant and Miscellaneous Equipment					
24	340 Office Furniture and Equipment					
25	341 Transportation Equipment	19,500				19,500
26	343 Tools, Shop and Garage Equipment					
27	345 Power Operated Equipment					
28	348 Other Tangible Plant					
29	Total Depreciable	250,000				250,000
30	101 TOTAL UTILITY PLANT-IN-SERVICE	250,00				250 000

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below all allarysis of the changes i			edits		ebits	
		Previous		Salvage		Cost of	Current
	Account Numbers &	Year-End	Depreciation	and	Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304 Structures and Improvements						
2	305 Collecting and Impounding Reservoirs						
3	306 Lake, River, and Other Intakes	7,350					7,350
4	307 Wells and Springs						
5	309 Supply Mains						
6	310 Power Generation Equipment						
7	311 Pumping Equipment						
8	320 Water Treatment Equipment						
9	330 Distribution Reservoirs and Standpipes						
10	331 Transmission and Distribution Mains	22,400					24 400
11	333 Services						
12	334 Meters and Meter Installations				,		
13	335 Hydrants						
14	336 Backflow Prevention devices						
15	339 Other plant and Misc. Equipment						
16	340 Office Furniture and Equipment						
17	341 Transportation Equipment	250					250
18	343 Tools, Shop, and Garage Equipment						
19	345 Power Operated Equipment						
20	348 Other Tangible Plant					-	
21	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	30,000					30,000

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	

Schedule 204. RETAINED EARNINGS Account No. 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	
10	Balance Transferred from Income (Schedule 300)	
11	Adjustments to Retained Earnings	
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	

	14	TOTAL RETAINED EARNINGS	
٠			

ites:			
		America 10 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	

Schedule 205. LONG-TERM DEBT - Account No. 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

	Company and group entries according to			Principal	Outstanding	In	terest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance		
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							1. 7
3							
4							
5							
6							
7							
8							
9							
10		_					
11							
12							
13		_					
14							
15							
16		_					
17							~~~~
18							
19							
20							
21							
22		_					
23							
24		_					
25							
26							
27							
28			2				
29							
30 T	TOTAL LONG-TERM DEBT						

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1_	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	

21 TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	1	
21 HOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION		Service of the servic

Schedule 300. INCOME STATEMENT

		REVENUES AND EXPENSES	
Line No.		Account Number and Title (a)	Current Year-End Balance (b)
1		UTILITY OPERATING INCOME	
2	400	Total Utility Operating Revenues (Schedule 301)	93,500
3		UTILITY OPERATING EXPENSES	106,250
4	401	Operating Expenses (Schedule 302)	106,250
5	403	Depreciation Expenses (Schedule 303)	
6	406	Amortization of Utility Plant Acquisition Adjustments	
7	407	Amortization Expense - Other	
8	408.10	Utility Regulatory Assessment Fee	4.788
9	408.11	Property Taxes	1.3.00
10	408.12	Payroll Taxes	
11	408.13	Other Taxes and Licenses	
12	409.10	Federal Income Taxes, Utility Operating Income	
13	409.11	State Income Taxes, Utility Operating Income	
14	410.10	Deferred Federal Income Taxes	
15	410.11	Deferred State Income Taxes	
16	411.10	Provision for Deferred Income Taxes - Credit	
17	412.10	Investment Tax Credits Deferred to Future Periods, Utility Operations	
18		Investment Tax Credits, Restored to Operating income, Utility Operations	
19		Total Utility Operating Expenses	112,335
20		TOTAL NET UTILITY OPERATING INCOME (LOSS)	(18,835)
21		OTHER INCOME AND DEDUCTIONS	
22	419	Interest and Dividend Income	
23	420	Allowance for Funds Used During Construction (AFUDC)	
24	421	Non-Utility Income	
	10.6		

21		OTHER INCOME AND DEDUCTIONS	
22	419	Interest and Dividend Income	
23	420	Allowance for Funds Used During Construction (AFUDC)	
24	421	Non-Utility Income	
25	426	Miscellaneous Non-Utility Expenses	
26		TOTAL OTHER INCOME AND DEDUCTIONS	

27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
28	408.20 Taxes Other Than Income, Other Income and Deductions	
29	409.20 Income Taxes, Other Income and Deductions	
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
32	412.20 Investment Tax Credits, Net, Non-Utility Operations	
33	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	

35		INTEREST EXPENSE	
36	427.1	Interest on Debt to Associated Companies	
37	427.2	Interest on Short-Term Debt	
38	427.3	Interest on Long-Term Debt	
39	427.4	Interest on Customer Deposits	
40	427.5	Interest - Other	
41		TOTAL INTEREST EXPENSE	

42	NET INCOME (LOSS)	(18	1635	1

Schedule 301. OPERATING REVENUES Account No. 400

Lina			Current Year-End	Average	Gallons of Water Sold
Line		A Normalis Tisla	Balance		
No.		Account Number and Title		The State of the S	(000)omitted
		(a)	(b)	(e)	(f)
1		VATER SALES REVENUE		TANK I	
2	460 L	Jnmetered Water Revenue	Carlotte Carlotte	e service de	
3	460.1	Residential Customers	93,500	250	
4	460.2	Commercial Customers		1	
5	460.3	Industrial Customers			
6	460.4	Public Authorities			
7	460.5	Multiple Family Dwellings			
8	460.6	Metered Sales - Other			
9		Total Unmetered Water Revenue	93,500	251	
10	461 N	Metered Water Revenue			
11	461.1	Residential Customers			
12	461.2	Commercial Customers			
13	461.3	Industrial Customers			
14	461.4	Public Authorities			
15	461.5	Multiple Family Dwellings			
16		Total Metered Water Revenue			
17	462 I	Fire Protection Revenue			
18	465	Sales to Irrigation Customers			
19	466	Sales for Resale			
20		TOTAL WATER SALES REVENUES			

21		OTHER WATER REVENUES	
22	469	Guaranteed Revenues	
23	474	Other Water Revenues	
24		TOTAL OTHER WATER REVENUES	

25	400	TOTAL OPERATING REVENUES	73,500

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

Line No.		Account Number and Title (a)	Current Year- End Balance (b)
1		SOURCE OF SUPPLY EXPENSES	
2	601	Salaries and Wages - Employees	32,500
3	610	Purchased Water	
4	615	Purchased Power	6,125
5	616	Fuel for Power Production	
6	618	Chemicals	
7	620	Materials and Supplies	7.450
8	630	Contractual Services - Billing	
9	631	Contractual Services - Engineering	
10	635	Contractual Services - Testing	3>
11	636	Contractual Services - Other	15,600
12	640	Rents	
13	650	Transportation Expenses	
14	655	Insurance Expense	8,000
15	665	Regulatory Commission Expense	
16	670	Bad Debt Expense	
17	675	Miscellaneous Expense	13,250
18		TOTAL SOURCE OF SUPPLY EXPENSES	10/

19		ADMINISTRATIVE AND GENERAL EXPENSES	
20	603	Salaries and Wages - Officers, Directors, and Majority Stockholders	15,000
21	604	Employee Pension and Benefits	
22		TOTAL ADMINISTRATIVE AND GENERAL	

			_
23	401	TOTAL OPERATING EXPENSES	

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Account Numbers & Description of Property (a)	Original Cost (b)	Approved Depreciation Rates *	Annual Depreciation (d)
1	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs			
3	306 Lake, River and Other Intakes			
4	307 Wells and Springs			
5	309 Supply Mains			
6	310 Power Generation Equipment			
7	311 Pumping Equipment			
8	320 Water Treatment Equipment			
9	330 Distribution Reservoirs and Standpipes			
10	331 Transmission and Distribution Mains			
11	333 Services			
12	334 Meters and Meter Installations			
13	335 Hydrants			
14	336 Backflow Prevention Devices			
15	339 Other Plant and Miscellaneous Equipment			
16	340 Office Furniture and Equipment			
17	341 Transportation Equipment			
18	343 Tools, Shop and Garage Equipment			
19	345 Power Operated Equipment			
20	348 Other Tangible Plant			
21	TOTALS			

^{*} Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.



Dan Hunnell Senior Regulatory Analyst Water Operations Office of Regulatory Staff 1401 Main Street Suite 900 Columbia, SC 29201 (803) 737-0800 ORS.SC.GOV

April 4, 2022

VIA ELECTRONIC AND US FIRST CLASS MAIL

Mr. Chris Barry Lake Wylie MHP Utilities, LLC 2054 Kildaire Farm Rd., #413 Cary, NC 27518

Re: Notice of Non-Compliance - 2021 Annual Report

Dear Mr. Barry,

By memorandum dated February 1, 2022, you were notified that the 2021 Water/Wastewater Annual Report was due no later than April 1, 2022. To date, the Office of Regulatory Staff (ORS) has not received the 2021 Annual Report for your company. The purpose of this letter is to provide your company additional notification of the 2021 Annual Report requirement.

This report is required to be filed by each utility on an annual basis according to SC Code of Regulations Sections 103-512.1. and 103-712.1. A copy of the annual report form can be obtained from the ORS's website (www.ors.sc.gov).

The 2021 Annual Report must be completed and returned to the PSC and ORS by **April 15**, **2022**. Failure to provide the documents by the requested date may result in a Rule To Show Cause to be filed against the utility.

If you have any questions, please do not hesitate to contact me at (803)-737-0780.

Sincerely.

Dan Hunnell